



Date: November 24, 2025

RFP Title: Distributed Solar Photovoltaic Project Northeast Philadelphia Airport

Addendum TWO Cover Sheet

TO ALL PROPOSERS:

You are hereby notified of the following changes and additions to the above RFP:

- 1) The Questions and Answers are attached.

Please sign, date, and attach this cover sheet with your proposal. This addendum and any attachments are now incorporated into the RFP.

AUTHORIZED SIGNATURE

NAME (Print)

COMPANY NAME

TITLE (Print)

DATE

#	Ref	Question	Answer
1	Attachment J	Can you please share the form PPA as a Word doc? We can convert the PDF to Word format to get a markup to submit - but the conversion sometimes loses content or adjusts formatting incorrectly.	Please mark up Attachment J using comments or strikethroughs in Adobe or your PDF software.
2	Section 1.2	Would you guys consider a yearly dollar amount for "leasing" your land and then a PPA as well, just a small discount on electricity?	Any selected Responder will be entering into both a ground lease with the Department of Aviation (DOA) and a Power Purchase Agreement with the Philadelphia Energy Authority on behalf of DOA. The annual rent due for the ground lease will be negotiated with any selected Responder and the RFP Administrator. RFP Administrator will work with FAA to potentially waive or reduce fair market value rent. The intent of the RFP is to achieve operational savings from the project, which will be implemented via the ground lease and PPA. In your submission, your offtake price offer should not include lease costs. See Section 1.2 #1.
3	General	Do you value newer technology panels?	RFP Administrator is agnostic with respect to equipment type and technology. Responders shall put forth their best value equipment and technology to achieve the goals of the RFP and the services requested therein.
4	ITC	With the latest federal guidance, any solar project over 1.5 MWac will not qualify for the ITC. Would it be acceptable to submit plans at a slightly reduced system size (under 1.5 MWac) in order to ensure full ITC eligibility?	RFP Administrator understands the latest federal guidance of the ITC. System size is only applicable to the safe harbor ruling. We are targeting the ITC ruling that a system of any size must be operational before 12/31/2027, because it is unlikely that a PPA will be executed in time to take advantage of the safe harbor deadline of July 4, 2026.
5	Attachment A	Can you please provide the location of the substation, and the nearest 3 phase?	Please see Attachment A. Towards the bottom there is a label titled "Substation". Substation is located at these coordinates: 40.07468501219987, -75.01000059199308. The spares within the substation are 3 phase.
6	Interconnection	Can you please explain when, and why the transformers were sized, procured, and installed?	The RFP Administrator had a successful Responder for this same project in 2021/2022. During the interconnection phase, the electric utility PECO, required the project to upgrade the existing transformers to a wye-wye configuration. These transformers were procured, sized, and installed by PECO. They are currently operating.
7	Interconnection	Have there been any interconnection studies done at this location or nearby? If so, can you please provide the results of those studies?	The interconnection process with PECO, Connect To the Grid, was initiated in 2022. However, the process was not completed due to the finding that the PNE transformers required an upgrade to allow for project interconnection. Now that the project transformers at PNE have been upgraded and are operational, a selected Proposer can restart the interconnection process.
8	Scope of Work	Please confirm that PNE agrees to purchase 100% of the electricity and SRECs generated, regardless of how much PNE consumes.	Yes RFP Administrator agrees. Please see Section 8.1 and 8.2 of Attachment J.
9	Interconnection	What were the technical and other causes of prior solar solicitations at this property not moving forward and not getting built? Some have commented that the utility interconnection process created long and uncertain delays and challenges. Can you describe them? Have those been resolved satisfactorily?	See response to question number 6 above. They have been resolved to our satisfaction and should enable a prompt interconnection process with PECO. Also see interconnection section of the RFP for more details.
10	Interconnection	Can you provide information indicating the utility has reviewed this latest effort and will approve a 1.5 kW AC solar array interconnection at the property?	See response to question number 6 above. PECO has not reviewed this project since 2022. RFP Administrator cannot guarantee anything with respect to PECO's interconnection process. However, RFP Administrator complied with utility's request to upgrade the PNE transformers to enable this project.
11	RFP Requirements	What are the implications on this procurement of the Mayor's announcement this week regarding City procurement and contracting rules?	The RFP as written, including all procurement and contracting rules therein, are current. Please review thoroughly regarding any Economic Opportunity Plan (EOP) or contracting requirements.
12	RFP Requirements	Will the City and / or stakeholders require union labor for the solar install?	Please review all wage, contracting, and City requirements as written in the RFP. It is all Responder's responsibility to read and comply with these requirements. Please see prevailing wages section regarding labor.

13	General	A Power Purchase Agreement (PPA) is typically preferred for these types of Municipal Projects for the following, but not limited to, reasons: 1. The electricity rate is locked in for a specified term (e.g. 25 years). 2.). There is \$0 upfront cost to the offtaker. 3). All Operations and Maintenance costs are the responsibility of the Provider. Would PNE consider another financing vehicle that provides the same "peace of mind" attributes as a traditional PPA?	RFP Administrator prefers a PPA. If any Responders wish to suggest another model as an alternative, please include both your PPA proposal and alternative model proposal for consideration.
14	RFP Schedule	Would it be possible to extend the proposal deadline. With the Thanksgiving holiday, it's difficult to compile the necessary partners and required information by December 11th.	RFP Administrator desires to stay on schedule. If a proposal is selected, we want as much time as possible to execute a contract and have a commercially operating array before the ITC deadline.
15	Permits	Is a regional stormwater management facility for the Airport, sized to accept the projects runoff, in place?	PNE has a compliant NPDES permit. A ground mount solar array should not trigger any City stormwater requirements due to runoff falling off panels into the ground.
16	General	What is the required foundation type for the solar array: pile driven, ground screw, or ballasted?	It is all Responder's responsibilities to comply with any structural codes for local or state requirements as applicable. All Responders can decide best methodology so long as structural code is met for wind and snow loads.
17	Interconnection	Please confirm the exact interconnection point for the project.	There are two meters at the PNE substation for two separate PECO feeders. These two meters will be the exact point of interconnection.
18	FAA Requirements	Given the proximity to active runways at PNE, please provide any applicable limitations regarding maximum allowable tilt, maximum racking height, minimum ground clearance, and typical wind speed or required wind design criteria.	Please see Additional Safety Requirements in Section 1.2 #3 in the RFP. Do not exceed 35 feet of height. Tilt must pass glare requirements. No minimum ground clearance but see required setbacks. Wind design criteria should meet applicable code. It is all Responders' responsibility to meet applicable design codes if they are awarded the project.
19	General	Please confirm the height of nearby trees or vegetation that may affect shading.	Unknown. It is Responder's responsibility to propose a layout that will meet the requested project nameplate size. If any Responder decides trees or vegetation requires removal for their layout, please indicate in your submission.
20	FAA Requirements	Are Glare Analyses required as part of the proposal submission, or only after award?	Do not include a glare analysis with your RFP submission. It is Responder's responsibility to submit a concept plan that can meet glare requirements but a formal submission is not required at this stage.
21	FAA Requirements	If required at this stage, could you provide all necessary data, including but not limited to runway coordinates and ACTC GPS information? If required at this stage, could you provide all necessary data, including but not limited to runway coordinates and ACTC GPS information?	It is Responder's responsibility to read and understand any glare requirements. See footnote #2 on page 5 of the RFP. Do not include a glare analysis with your RFP submission. There are several free glare websites available that can provide ATC tower information.